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# A benchmark study of the multiscale and homogenization methods for fully implicit multiphase flow simulations with adaptive dynamic mesh (ADM)

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## Abstract

Accurate simulation of multiphase flow in subsurface formations is challenging, as the formations span large length scales (km) with high resolution heterogeneous properties. To deal with this challenge, different multiscale methods have been developed. Such methods construct coarse-scale systems, based on a given high-resolution fine-scale system. Furthermore, they are amenable for parallel computing, and allow for a posterior error control. When bridging the gap between the different scales, these methods differ significantly from each other. One type of multiscale methods compute local basis functions to map the solution; instead, homogenization methods consider (locally) periodic cell problems to determine the effective parameters at the relevant scale. It is yet unknown how these two methods compare with each other, especially when applied to complex geological formations, with no separation of scales in the property fields. This paper develops the first comparison benchmark study of these two methods, and extends their applicability to fully implicit dynamic multilevel (ADM) simulations. At each time step, on the given fine-scale mesh and based on an error analysis, the fully implicit system is solved on a dynamic multilevel grid. The entries of this system are obtained by using multiscale local basis functions (ADM-MS), and, respectively, by parameter homogenization over local domains (ADM-HO). Both sets of local basis functions (ADM-MS) and local effective parameters (ADM-HO) are computed at the beginning of the simulation, with no further updates during the multiphase flow simulation. The two methods are extended and implemented in the same open-source DARSim2 simulator (<https://gitlab.com/darsim2simulator>), to provide a fair quality comparison for the different test cases. The results reveal insightful understanding of the two approaches, and benchmarks the quality of their results for the given scenarios. In particular, it is reemphasized that the test cases considered here include permeability fields with no clear scale separation. The development of this paper sheds new lights on advanced multiscale methods for simulation of coupled processes in porous media.

*Keywords:* Multiscale, Homogenization, Algebraic dynamic multilevel, Multilevel multiscale, Adaptive mesh refinement, Porous media, Multiphase flow, Fully implicit simulation, Reservoir simulation

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## 1. Introduction

Geological formations span large (km) length scales, having heterogeneous properties characterized at high resolutions (cm and below). As for the uncertainty within the integrated field data, several realizations of equiprobable property fields are typically generated to study and simulate the fluid flow dynamics within the formations. Classical simulation approaches are too expensive for these studies. Therefore, advanced simulation methods are required to allow for accurate representation of the heterogeneous properties, and, at the same time, provide efficient simulation framework to study multiple realizations [31, 33].

Model order reduction techniques have been developed to provide meaningful approximate simulation framework, in the sense that they are fast to be obtained for large-scale computational domains. Note that any advanced method of this type becomes field applicable only when it allows for error reduction to any desired threshold value [26].

Within the model order reduction techniques, two promising developments for next-generation simulators are (1) multiscale [23, 30] and (2) homogenization (or upscaling) [19] methods.

These approaches are different in the sense that the former method (multiscale) deals with crossing the solution (e.g. pressure) across the scales [1, 32, 25, 14], while the latter (homogenization) aims at development of effective lower-resolution parameters (e.g. permeability or transmissibility) [20, 3, 21]. Moreover, multiscale basis functions have been formulated purely algebraic [43], while the same does not hold for homogenized (and other parameter-

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31 based upscaling e.g. flow-based upscaling) parameters.  
 32 Specially integration of homogenized parameters within  
 33 the fully implicit framework in an algebraic manner has  
 34 not yet been developed so far. The developments of this  
 35 work includes this achievement too.

36 Both methods, at the same time, have many similarities.  
 37 Both find their mapping strategy via local solutions  
 38 of the original governing equations with local boundary  
 39 conditions. Multiscale basis functions often times employ  
 40 reduced-dimensional boundary conditions [42, 34], and the  
 41 homogenization schemes employ periodic boundary condi-  
 42 tions [5, 2]. Both methods are effective for global equations  
 43 within the fully coupled system of local-global unknowns  
 44 (e.g. global pressure and local saturation). Both have  
 45 been extended to nonlinear and geologically complex mod-  
 46 els [6, 29, 40]. Recent developments of these two classes of  
 47 approaches have introduced fully-implicit dynamic multi-  
 48 level simulation framework (ADM) in which heterogeneous  
 49 detailed geo-models are mapped into adaptive dynamic  
 50 coarser mesh [15, 24].

51 The ADM method develops a fully-implicit discrete  
 52 system for coupled flow and transport equations in which  
 53 each equation can be represented at different resolution  
 54 than the defined fine-scale one. More importantly, the  
 55 procedure can be done fully algebraic based on an error  
 56 threshold. In contrast to the rich existing literature on  
 57 Adaptive Mesh Refinement (AMR) methods [10, 35, 11,  
 58 38, 22, 37], ADM can be defined as an adaptive mesh  
 59 coarsening strategy which is automatically applicable to  
 60 heterogeneous and coupled systems [17].

61 Irrespective of the choice of the dynamic mesh strategy,  
 62 it is always a challenge to construct adaptive multiscale en-  
 63 tries of the implicit systems.

64 The ADM method so far has included multiscale basis  
 65 functions [17]. Following ADM development, homogenisa-  
 66 tion methods have been also developed for dynamic grids  
 67 [6, 16]. Of great interest to the scientific community is  
 68 the investigation of the homogenisation-based coarser sys-  
 69 tem entries, and a benchmark study of the quality of the  
 70 two approaches of ADM-multiscale (ADM-MS) and ADM-  
 71 homogenized (ADM-HO) for coupled implicit multiphase  
 72 flow scenarios.

73 This paper develops such a unified framework, in which  
 74 ADM method is extended to account for both multiscale  
 75 and homogenisation schemes for multiphase flow simula-  
 76 tions. This development makes it possible to allow for dif-  
 77 ferent coarse-scale entries for dynamic simulations, and im-  
 78 portantly to benchmark the two classes of multiscale and  
 79 homogenization strategies. Important is that, once the ef-  
 80 fective parameters are computed, all other homogenization  
 81 procedures are implemented algebraically. This is done by  
 82 introducing constant unity local basis, with the support  
 83 of primal (non-overlapping) coarse-scale partitions. The  
 84 multiscale ADM is implemented fully algebraic, since local  
 85 basis functions are also solved algebraically over the over-  
 86 lapping (dual) coarse grid domains [44]. Our development  
 87 is made available to the public via an open-source DAR-

Sim2 simulator, <https://gitlab.com/darsim2simulator>.

88 Numerical test cases are considered for the challeng-  
 89 ing highly heterogeneous SPE10 [13] and periodic fields.  
 90 These allow one to realise how homogenisation (or upscal-  
 91 ing) strategies would perform on field-relevant test cases.  
 92 The number of active grid cells, pressure and saturation  
 93 errors, and the solution maps are all reported in details.  
 94 The development of this paper sets a new light in appli-  
 95 cation of multiscale and upscaling (i.e. homogenization)  
 96 approaches in advanced next-generation environments for  
 97 field-relevant simulation scenarios.

98 The paper is structured as follows. Next, in Section  
 99 2, the governing equations are briefly revisited. Section 3  
 100 presents the computational framework for both multiscale  
 101 and homogenization ADM methods. Section 4 presents  
 102 the test cases and finally the paper is concluded in Section  
 103 5.  
 104

## 105 2. Governing equations

106 Mass balance for two-phase flow in porous media at  
 107 continuum (Darcy) scale reads

$$108 \frac{\partial}{\partial t}(\phi\rho_i S_i) - \nabla \cdot (\rho_i \lambda_i \cdot (\nabla p - \rho_i g \nabla z)) = \rho_i q_i, \quad \forall i \in \{\alpha, \beta\}. \quad (1)$$

109 Here,  $\phi$  is the porous medium porosity,  $\rho$  [kg/m<sup>3</sup>] is the  
 110 phase density and  $S$  is the phase saturation. The phase  
 111 mobility  $\lambda$  is equal to  $KKr_i/\mu_i$ , where  $K$  [m<sup>2</sup>] is the rock  
 112 permeability,  $Kr_i$  is the phase relative permeability (func-  
 113 tion of phase saturation) and  $\mu$  [Pa.s] is the phase viscosity.  
 114 In addition,  $p$  [Pa] is the pressure,  $g$  [m/s<sup>2</sup>] is the gravita-  
 115 tional acceleration which acts on  $\nabla z$  direction and  $q$  [1/s]  
 116 is the phase source term. The constraint of  $S_\alpha + S_\beta = 1$   
 117 makes the above equations well-posed for 2 unknowns of  
 118  $S_\alpha$  (in short from here on,  $S$ ) and  $p$ .

119 The fully-implicit coupled simulation approach [8] es-  
 120 timates all the parameters at next time step ( $n + 1$ ). As  
 121 such, the semi-discrete nonlinear residual for the phase  
 122  $i \in \{\alpha, \beta\}$  reads

$$123 R_i^{n+1} = [\rho_i q_i]^{n+1} - \frac{(\phi\rho_i S_i)^{n+1} - (\phi\rho_i S_i)^n}{\Delta t} + \nabla \cdot (\rho_i \lambda_i \cdot (\nabla p - \rho_i g \nabla z))^{n+1}. \quad (2)$$

For finding the solution pair  $(p^{n+1}, S^{n+1})$  one needs to  
 employ a linearization scheme. Here we restrict the discus-  
 sion to the Newton scheme, which is 2nd-order convergent,  
 but requires a starting point that is close enough to the  
 solution. In other words, the time step may be subject  
 to restrictions depending also on the mesh size. Alternat-  
 ively, one may consider approaches like the modified Pi-  
 card [12] or the L-Scheme [36], which are less demanding  
 from computational point of view, or more robust w.r.t.  
 the starting point or the discretization mesh, but converge

slower than the Newton scheme. Such schemes are analyzed in [9] in multiscale framework. Applied to (2), the Newton linearization reads

$$R^{n+1} \approx R^\nu + \frac{\partial R}{\partial p} |^\nu \delta p^{\nu+1} + \frac{\partial R}{\partial S} |^\nu \delta S^{\nu+1}, \quad (3)$$

through solving linear system  $\mathbf{J}^\nu \delta \mathbf{x}^{\nu+1} = -\mathbf{R}^\nu$ , i.e.,

$$\underbrace{\begin{bmatrix} \frac{\partial R_\alpha}{\partial p} & \frac{\partial R_\alpha}{\partial S} \\ \frac{\partial R_\beta}{\partial p} & \frac{\partial R_\beta}{\partial S} \end{bmatrix}^\nu}_{\mathbf{J}} \underbrace{\begin{bmatrix} \delta p \\ \delta S \end{bmatrix}^{\nu+1}}_{\delta \mathbf{x}} = - \underbrace{\begin{bmatrix} R_\alpha \\ R_\beta \end{bmatrix}^\nu}_{\mathbf{R}} \quad (4)$$

In each time step, the linear Eq. (4) is solved iteratively (inner loop) several times until nonlinear convergence (outer loop) is reached. It is clear that the computational complexity of the simulation depends highly on the complexity of the solution of this linear system. Advanced multiscale and homogenization methods aim at solving this linear system on a dynamic multilevel mesh. Note that, as shown before [15], the overall efficiency of any advanced method should include not only the speedup of solving the linear Eq. (4) but also the count of the Newton (outer) loops. Next, the ADM method based on multiscale and homogenisation formulations is presented.

### 3. Dynamic Multilevel Simulation based on Multiscale and Homogenization Methods

#### 3.1. ADM framework formulation

The fully-implicit linear system (4) at fine scale is too expensive to be solved for real field scenarios. A multilevel dynamic mesh, as shown in Figure 1, is generated within ADM framework, based on an error estimate strategy. The error estimate is developed based on a front tracking criterion, i.e., it leads to employment of fine-scale grids only at sub-regions with sharp gradients. The fine-scale system is then algebraically reduced into this multilevel grid, through sequences of restriction and prolongation operators. As the first step to obtain the ADM grid, sets of  $N^l = N_x^l \times N_y^l$  hierarchically nested coarse grids are imposed on the fine-scale computational domain. Here,  $l$  indicates the coarsening level and  $\gamma^l$  is the coarsening ratio which is defined as

$$\gamma^l = (\gamma_x^l, \gamma_y^l) = \left( \frac{N_x^{l-1}}{N_x^l}, \frac{N_y^{l-1}}{N_y^l} \right), \quad (5)$$

for two-dimensional (2D) domains. The ADM grid is constructed by assembling a combination of grid-cells at different resolutions within a computational domain. By using the sequence of restriction ( $\mathbf{R}$ ) and prolongation ( $\mathbf{P}$ ) operators, one can express the ADM system as

$$\underbrace{\hat{\mathbf{R}}_l^{l-1} \dots \hat{\mathbf{R}}_1^0 \mathbf{J}_0 \hat{\mathbf{P}}_0^1 \dots \hat{\mathbf{P}}_{l-1}^l}_{\mathbf{J}_{\text{ADM}}} \delta \hat{x}_{\text{ADM}} = - \underbrace{\hat{\mathbf{R}}_l^{l-1} \dots \hat{\mathbf{R}}_1^0}_{\hat{\mathbf{R}}_{\text{ADM}}} r_0. \quad (6)$$

Here,  $\hat{\mathbf{R}}_l^{l-1}$  is the restriction operator which maps the parts of the solution vector that are at level  $l-1$  to level  $l$ . Similarly, the prolongation operator  $\hat{\mathbf{P}}_{l-1}^l$  maps the parts of the solution vector that are at level  $l$  to level  $l-1$ . Once the ADM system (6) is solved, on the multilevel mesh, the approximated fine-scale solution ( $\delta x'_0$ ) can be acquired by prolonging the ADM solution ( $\delta \hat{x}_{\text{ADM}}$ ) i.e.

$$\delta x_0 \approx \delta x'_0 = \hat{\mathbf{P}}_0^1 \dots \hat{\mathbf{P}}_{l-1}^l \delta x_{\text{ADM}}. \quad (7)$$

The ADM Restriction ( $\hat{\mathbf{R}}_l^{l-1}$ ) and prolongation ( $\hat{\mathbf{P}}_{l-1}^l$ ) operators are assembled using the static multilevel multiscale restriction ( $\mathbf{R}_l^{l-1}$ ) and prolongation ( $\mathbf{P}_{l-1}^l$ ) operators respectively. They are constructed only at the beginning of the simulation and are kept unchanged throughout the entire simulation.

The static prolongation operator  $\mathbf{P}_{l-1}^l$  is constructed as an assembly of the locally computed basis functions at each coarsening level  $l$  and reads

$$\mathbf{P}_{l-1}^l = \begin{pmatrix} (P_p)_{l-1}^l & 0 \\ 0 & (P_S)_{l-1}^l \end{pmatrix}_{N_{l-1} \times N_l}. \quad (8)$$

Here,  $(P_p)_{l-1}^l$  and  $(P_S)_{l-1}^l$  are the two main diagonal blocks corresponding to main unknowns (i.e., pressure  $p$  and saturation  $S$ ). In case of using homogenisation scheme (i.e., ADM-HO, as will be described in Section 3.3), constant basis functions for pressure are used. However, for multiscale-based ADM (i.e., ADM-MS, as will be described in Section 3.2) locally computed basis functions are used. Note that the saturation prolongation operator for both approaches are constant to unity function at all coarsening levels, which represents the conservative finite-volume integration.

The static restriction operator  $\mathbf{R}_l^{l-1}$  reads

$$\mathbf{R}_l^{l-1} = \begin{pmatrix} (R_y)_{l-1}^l & 0 \\ 0 & (R_x)_{l-1}^l \end{pmatrix}_{N_{l-1} \times N_l}. \quad (9)$$

In this work, finite-volume restriction operator is used to guarantee local mass conservation, i.e.,

$$R_l^{l-1}(i, j) = \begin{cases} 1 & \text{if cell } i \text{ is inside coarser cell } j, \\ 0 & \text{otherwise.} \end{cases} \quad (10)$$

#### 3.2. ADM using multiscale (ADM-MS)

In ADM-MS method, the prolongation operator for pressure is found based on multiscale basis functions. These local basis functions are computed algebraically [43], based on the pressure equation. In this study, the incompressible flow equation (elliptic pressure equation) is used to construct the multiscale basis functions [42]. An example of a basis function is shown in Figure 2.

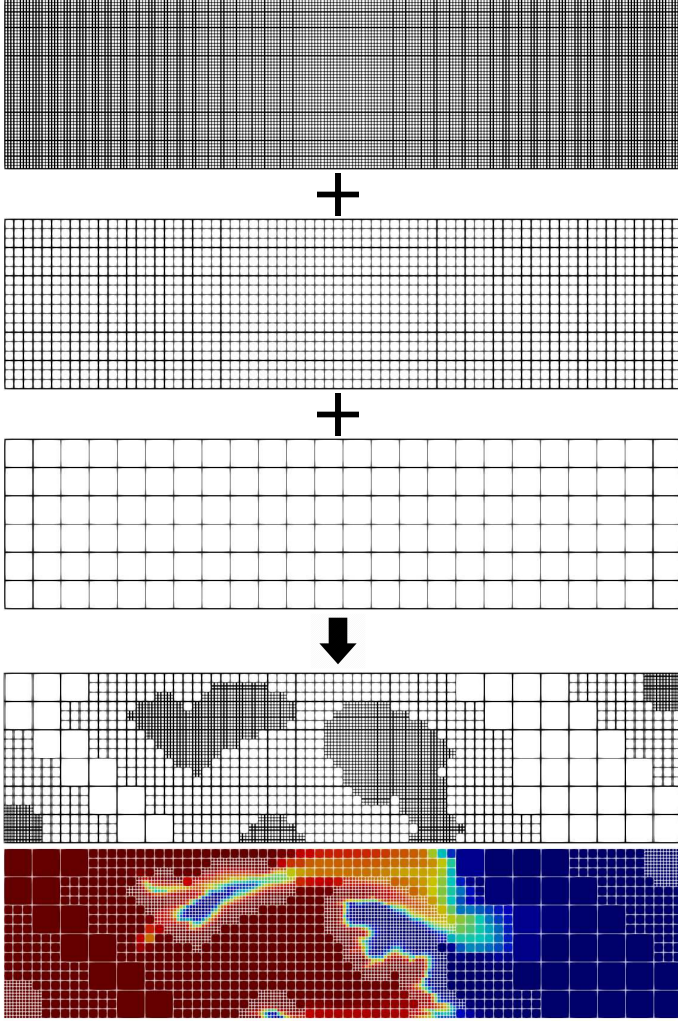


Figure 1: Example of a ADM solution grid combining fine-scale resolution with 2 coarsening level. The three figures on top are the grid structure at fine-scale, coarse level 1 and coarse level 2 resolution. The figure below these three figures, show an ADM grid constructed by the combination of these hierarchically nested grids. Lastly, the figure at the very bottom is the saturation profile corresponding to that ADM grid.

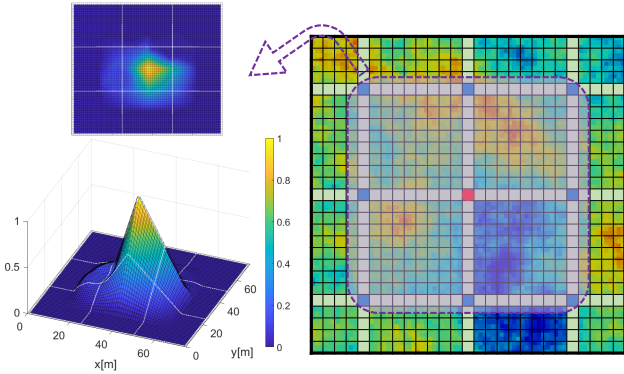


Figure 2: An example of a basis function belonging to the middle coarse node of a heterogeneous 2D domain.

### 3.3. ADM using homogenization (ADM-HO)

Homogenization method can be used to construct the effective properties at the dynamic multilevel mesh. The effective properties at multilevel mesh are found (similar as in ADM-MS) by solving local flow (pressure) equations based on incompressible (elliptic) equation.

To develop ADM-HO system, a scale separation is assumed. Further, by doubling the spatial variable into a fast and a slow one, one assumes that all quantities in Eq. (1) satisfy the *homogenization ansatz* theory, namely that they can be expanded regularly in terms of the scale separation parameter and they are locally periodic w.r.t. the fast variable. For theoretical details we refer to [28, 5, 18], and to [4, 39, 7, 9, 41, 27] where these ideas are used to develop effective numerical simulation schemes.

In a simplified framework, at each ADM level an effective permeability tensor  $\mathbf{K}^l$  is computed locally for each coarse cell  $\Omega^l$  and at level  $l$  as

$$\mathbf{K}_{i,j}^l \Big|_{\Omega^l} = \int_{\Omega^l} (K(\mathbf{e}_j + \nabla \omega^j)) \cdot \mathbf{e}_i \, dy. \quad (11)$$

Here  $\omega^j$  are the periodic solutions of the *micro-cell* equation, which can be expressed as

$$-\nabla \cdot (K(\nabla_y \omega^j + \mathbf{e}_j)) = 0, \text{ for all } \mathbf{y} \in \Omega^l. \quad (12)$$

Here  $\{\mathbf{e}_j\}_{j=1}^d$  is the canonical basis of dimension  $d$ . To guarantee the uniqueness of the solution  $\omega^j$ , next to its periodicity, one assumes that the average value over the cell  $\Omega^l$  is 0.

To determine the value of the permeability tensor at each coarse cell  $\Omega^l$ , two micro-cell problems (12) are solved for each spatial direction in 2D. Figure 3 provides an illustration of these local solutions for a coarse element.

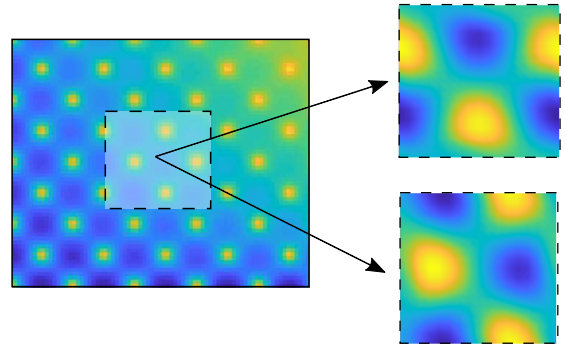


Figure 3: Example of the local solutions  $\omega^x$  (top right, for  $x$ -direction) and  $\omega^y$  (bottom right, for  $y$ -direction) for a coarse cell inside a 2D domain. The heterogeneous permeability field is also shown for the entire domain (left).

Note that the local problems (12) capture the rapidly oscillating characteristics within a coarse element, completely decoupled from other coarse elements. The homogenized parameters, like multiscale bases, are computed at the beginning of the simulation. Figure 4 illustrates the calculation of the effective permeability at different levels.

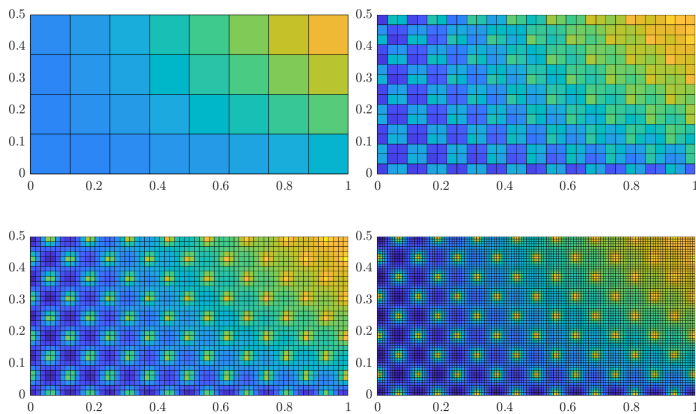


Figure 4: Example of four different levels of homogenized permeability values: fine scale (bottom right), coarse level 1 (bottom left), coarse level 2 (top right) and coarse level 3 (top left).

Given a fine-scale permeability field  $K$  and the coarsening ratios  $\gamma^l$ , the effective permeability tensors are computed. These values will be used for construction of coarse-scale system at a given sub-domain. Moreover, when the homogenized parameters are used, constant unity functions are employed to interpolate the coarse-scale solutions to the fine-scale ones. This is achieved by setting prolongation operators in Eq. (6) to unity.

#### 4. Simulation results

To benchmark the homogenization and multiscale based solutions for dynamic mesh on heterogeneous media, two heterogeneous non-periodic permeability fields from the top and bottom layers of the SPE 10th Comparative Solution Project [13] are considered. For both test cases, the computational domain entails  $216 \times 54$  grid cells at fine-scale with  $\Delta x = \Delta y = 1$ [m]. No-flow condition is imposed on all boundaries. Reservoir initially contains oil and Water is injected from the injection well. Both fluids are assumed to be incompressible. Injection and production take place through introducing source terms (wells).

Table 1 shows the input parameters of the fluid and rock properties used in all test cases.

Table 1: Input parameters of fluid and rock properties.

Property	value
Porosity ( $\phi$ )	0.2
Water density ( $\rho_w$ )	1000 [Kg/m <sup>3</sup> ]
Oil density ( $\rho_o$ )	1000 [Kg/m <sup>3</sup> ]
Water viscosity ( $\mu_w$ )	$10^{-3}$ [Pa·s]
Oil viscosity ( $\mu_o$ )	$10^{-3}$ [Pa·s]
Initial pressure ( $p_0$ )	$10^7$ [Pa]
Connate water saturation ( $S_{wc}$ )	0 [-]
Residual oil saturation ( $S_{or}$ )	0 [-]
Injection pressure ( $p_{inj}$ )	$2 \times 10^7$ [Pa]
Production pressure ( $p_{prod}$ )	0 [Pa]

Numerical results of ADM-MS and ADM-HO methods will be compared to those obtained from fine-scale reference permeability simulations. Both ADM methods employ the coarsening ratio of  $3 \times 3$  with two coarsening levels. This is set due to the size of the domain.

##### 4.1. Test case 1: SPE10 top layer

In this test case, one injection well and one production well are placed in the bottom left corner and top right corner of the domain, respectively. The simulation time is  $t = 1000$  [days] and the results are reported on 100 equidistant time intervals.

The permeability distribution of the SPE10 top layer is shown in Figure 5.

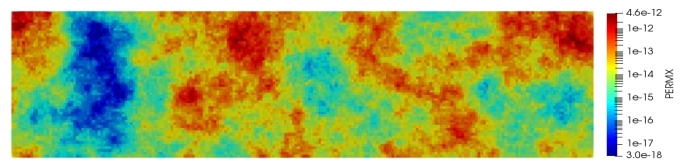


Figure 5: Fine-scale permeability ( $\text{Log}_{10}$  scale) from top layer of the SPE10 dataset.

Figure 6 shows the homogenized version of the permeability at 2 different levels. We highlight that the homogenized permeability at both coarse levels preserve the structure of the original fine-scale permeability. The high and low permeable zones remain clearly detectable.

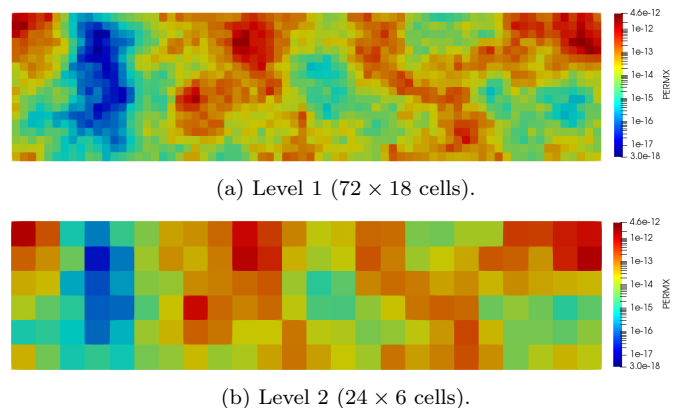


Figure 6: Homogenized permeability of the top layer of the SPE10 with coarsening ratio 3.

The saturation and pressure fields at the final time step are shown in Figure 7 and Figure 8, respectively.

Using an effective homogenized parameter for a coarse cell with high and low permeable fine cells can lead to higher flow leakage, compared with fine-scale and multiscale-based approaches. This effect can be seen in Figure 7. Figure 9 illustrates the adaptive mesh at 2000 days after injection. Notice that the refinement of the permeability is mostly dominant at the saturation front, due to the chosen mesh refinement criterion. For this figure, the coarsening

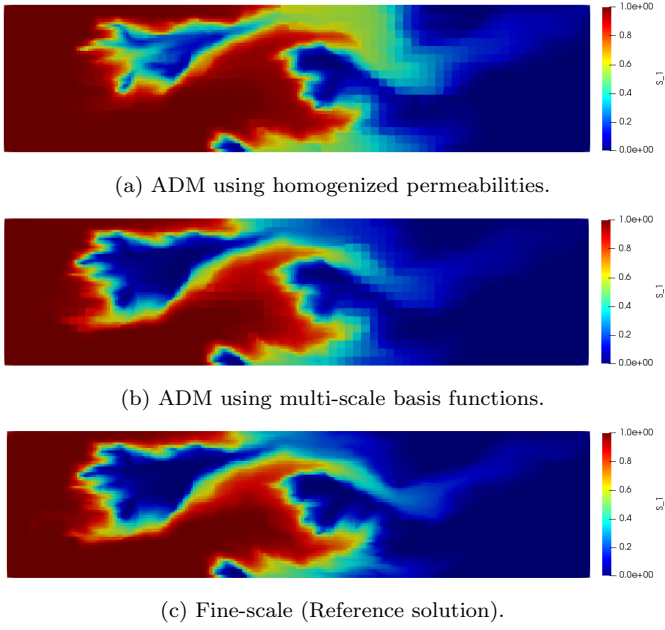


Figure 7: Saturation profiles at 2000 days. The threshold value for the front tracking criterion is  $\Delta S = 0.3$ .

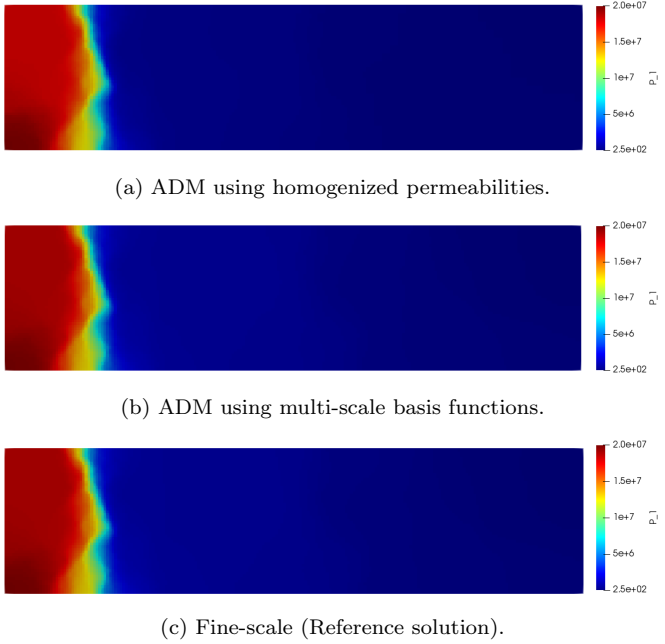


Figure 8: Pressure profiles at 2000 days. The threshold value for the front tracking criterion is  $\Delta S = 0.3$ .

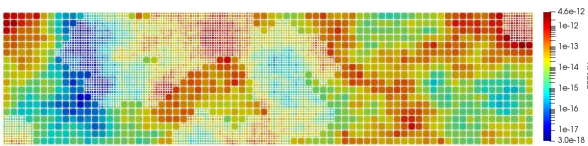


Figure 9: Adaptive mesh and homogenized permeability for the SPE10 top layer test case. The threshold value for the front tracking criterion is  $\Delta S = 0.3$ .

threshold value is  $\Delta S = 0.3$ , i.e. a cell is successively coarsened if  $\Delta S$  is lower than 0.3. 288

The error history maps for ADM-MS and ADM-HO are shown in Figure 10. The relative errors, presented in Figure 10 and Figure 12, are calculated with respect to the fine-scale solution as 289

$$Error(S) = \frac{\|S_{\text{ref}} - S_{\text{ADM}}\|_2}{\|S_{\text{ref}}\|_2} \quad (13)$$

$$Error(P) = \frac{\|P_{\text{ref}} - P_{\text{ADM}}\|_2}{\|P_{\text{ref}}\|_2}. \quad (14)$$

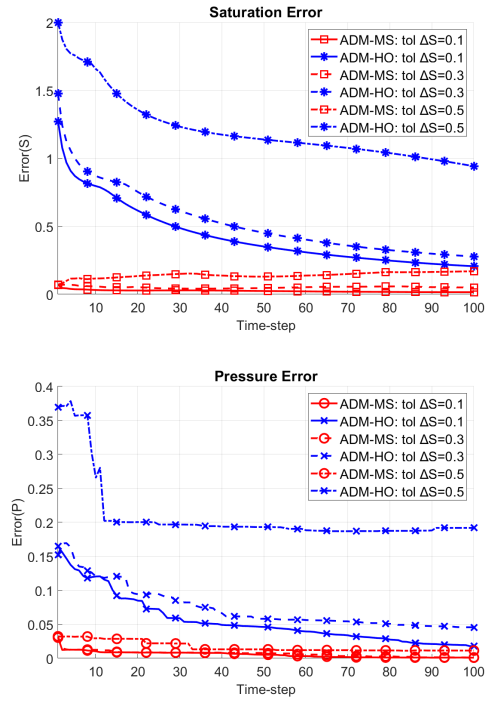


Figure 10: Comparison of the saturation and pressure error using ADM-MS and ADM-HO and 3 different values for the front tracking criterion.

The results indicate that the homogenization-based simulations have higher errors compared with the multiscale-based simulations. They both have similar average usage of active grid cells, with ADM-MS having slightly fewer grid cells. This is shown in Figure 11. Note that grid cells around wells are kept at the fine-scale resolution permanently. Furthermore, for tighter error tolerance values, the quality of the both approaches become comparable. 290

Figure 12 provides the average pressure and saturation errors together with the average percentage of active grid cells during the whole simulation time as functions of the coarsening criterion threshold. 291

#### 4.2. Test case 2: SPE10 bottom layer 292

The permeability distribution of the SPE10 bottom layer is considered as the second test case. The location of the injection and production wells are the top left and the bottom right corners, respectively. The simulation time is 293

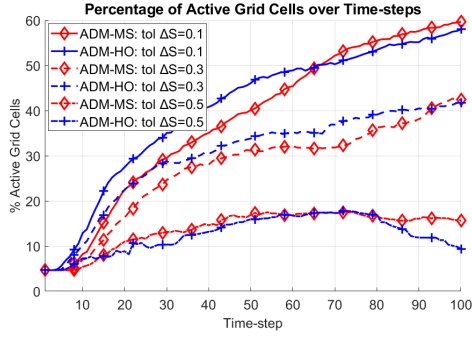


Figure 11: Comparison of the active grid cells using ADM-MS and ADM-HO and 3 different values for the front tracking criterion.

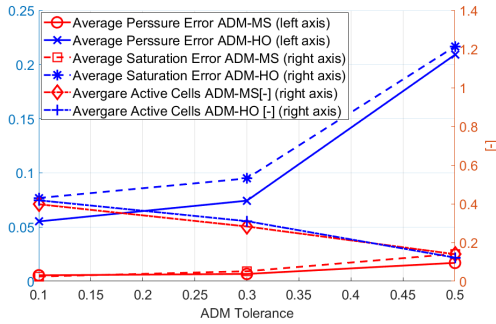


Figure 12: Average errors for the pressure and saturation and average active grid cells for each strategy (ADM-MS and ADM-HO).

307 20 [days]. All other simulation parameters are identical to  
 308 the first test case.

309 The permeability distribution of the SPE10 bottom  
 310 layer is shown in Figure 13.

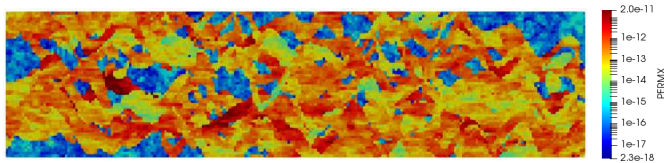


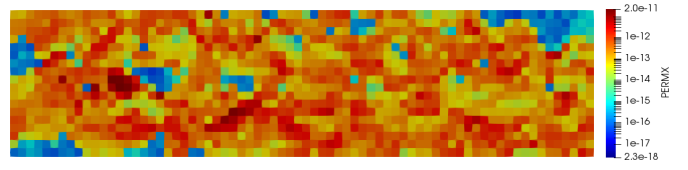
Figure 13: Fine-scale permeability ( $\text{Log}_{10}$  scale) from bottom layer of the SPE10 test case.

311 Figure 14 shows the homogenized permeability values  
 312 at 2 different levels. In this case, the channelized patterns  
 313 of the permeability are less visible. Due to the many high  
 314 contrast channels, more active cells are employed compared  
 315 with the SPE top layer, as shown in Figure 15.

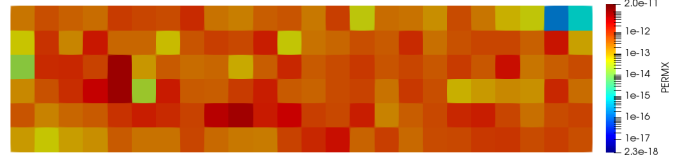
316 The saturation and pressure maps at the final time step  
 317 are shown in Figure 16 and Figure 17, respectively.

318 Similar to previous test cases, Figure 18 compares the  
 319 error between the two ADM approaches. Moreover, in  
 320 Figure 19 the percentage of active grid cells per each time-  
 321 step is shown.

322 Figure 20 illustrates average values of pressure and sat-  
 323 uration errors, and percentage of active grid cells for each  
 324 coarsening criterion threshold.



(a) Level 1 ( $72 \times 18$  cells).



(b) Level 2 ( $24 \times 6$  cells).

Figure 14: Homogenized permeability of the SPE10 bottom layer with coarsening ratio 3.

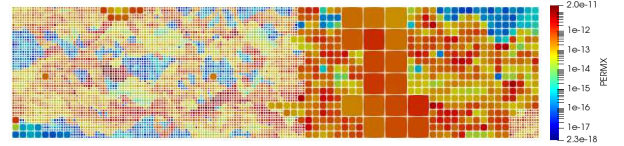
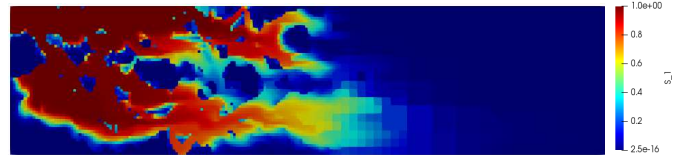
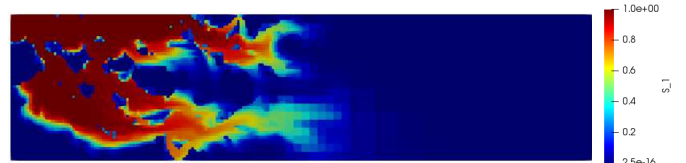


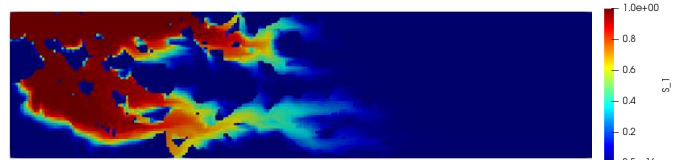
Figure 15: Refinement of the permeability of the bottom layer of the SPE10 using ADM-HO after 20 days. The threshold value for the front tracking criterion is  $\Delta S = 0.3$ .



(a) ADM using homogenized permeabilities.



(b) ADM using multi-scale basis functions.



(c) Fine-scale (Reference solution).

Figure 16: Saturation profiles at 20 days. The threshold value for the front tracking criterion is  $\Delta S = 0.3$ .



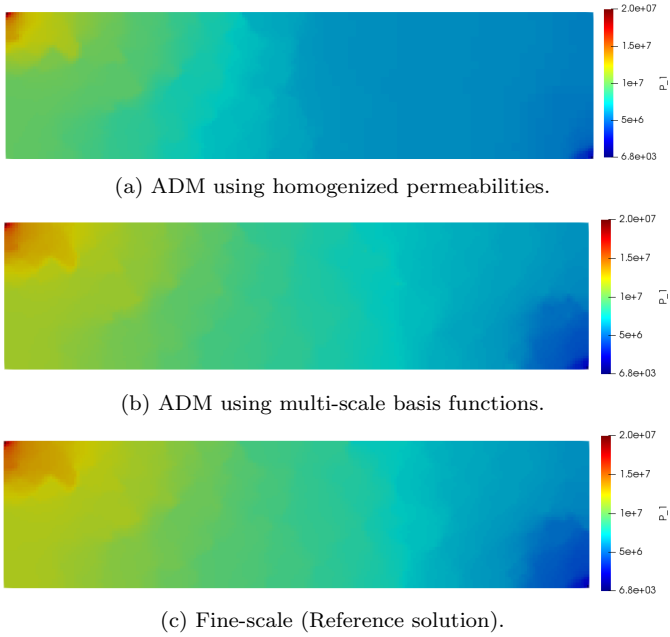


Figure 17: Pressure profiles at 20 days. The threshold value for the front tracking criterion is  $\Delta S = 0.3$ .

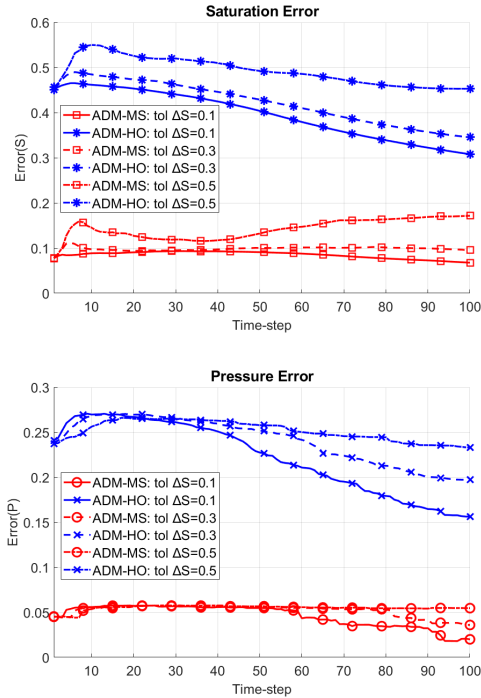


Figure 18: Comparison of the saturation and pressure error using ADM-MS and ADM-HO and 3 different values for the front tracking criterion.

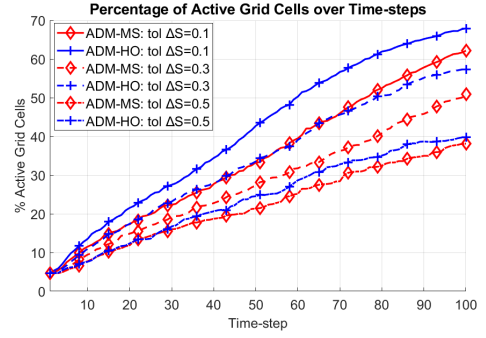


Figure 19: Comparison of the active grid cells using ADM-MS and ADM-HO and 3 different values for the front tracking criterion.

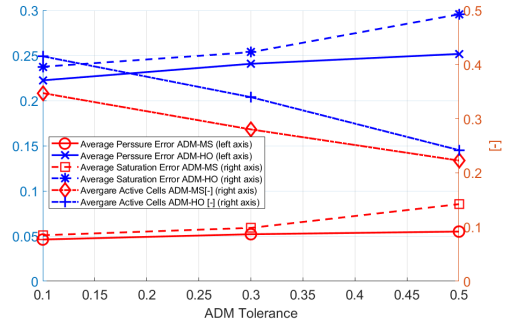


Figure 20: Average errors for the pressure and saturation and average active grid cells for both approaches (ADM-MS and ADM-HO)

The results indicate a noticeable difference in the errors of ADM-MS and ADM-HO. The pressure error in ADM-HO is significantly higher due to the fact that ADM-HO uses homogenized effective parameters, instead ADM-MS employs multiscale basis functions. Moreover, as the result of more accurate pressures, ADM-MS saturation error is lower than that of ADM-HO. The difference of the percentage of active grid cells used in the two approaches is less noticeable than the difference of the errors. However, the ADM-HO uses more active grid cells especially in this SPE10 bottom layer test case.

## 5. Conclusion

Homogenization and multiscale methods have been developed and evolved during the past decade as promising advanced simulation approaches for heterogeneous large-scale systems. In this work, the two methods were investigated, extended into a unified fully-implicit framework, and benchmarked for simulation of multiphase flow in porous media. It was shown that the two methods allow construction of coarser level systems, and both rely on local solutions to find their corresponding maps. While homogenization methods deliver effective parameters, multiscale methods find interpolation of the solution (pressure) across scales. This is the main difference between the two approaches. For highly heterogeneous test cases it was shown that the two approaches provide accurate so-

lutions, while ADM-MS provided more accurate solutions compared with ADM-HO. The use of effective parameters for coarse cells with high and low permeable cells can lead to excessive leakage if an effective parameter is used instead of the basis function. Furthermore, it was very important to demonstrate solutions of ADM-HO for permeability fields with no periodic structure. This illustrated the applicability of homogenization methods for problems with no separation of scales, if they are combined with an adaptive mesh strategy (ADM). Moreover, both methods were developed algebraic. Specially by setting constant unity prolongation operator, it was shown how ADM-HO can be developed in a straightforward manner. The study of this paper sheds new lights in application of multiscale and homogenization methods for real-field simulation of multiphase flow in porous media. On going study includes benchmark studies of ADM-HO and ADM-MS for 3D fractured porous media.

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